

Role of digital technology in energy transition

Discussion with Case Stud

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THREE STRATEGIC PLAYS PROVIDE NEW VALUE DRIVERS FOR THE ENERGY COMPANY OF TOMORROW

Conventional generator

- Large-scale renewables
- Seasonal storage
- Hydrogen
- Biofuels



Grid operator (TSO/DSO)



Smart DSO – Manage congestion

- Accommodate DER in the grid
- Flex markets

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- Data hub for market facilitation
- Biogas, Hydrogen distribution

- Retail Energy Management Services (REMS)
- Decentralized Energy Resources (DER)
- Electric vehicles
- Flexibility services



NETWORK OF THE FUTURE



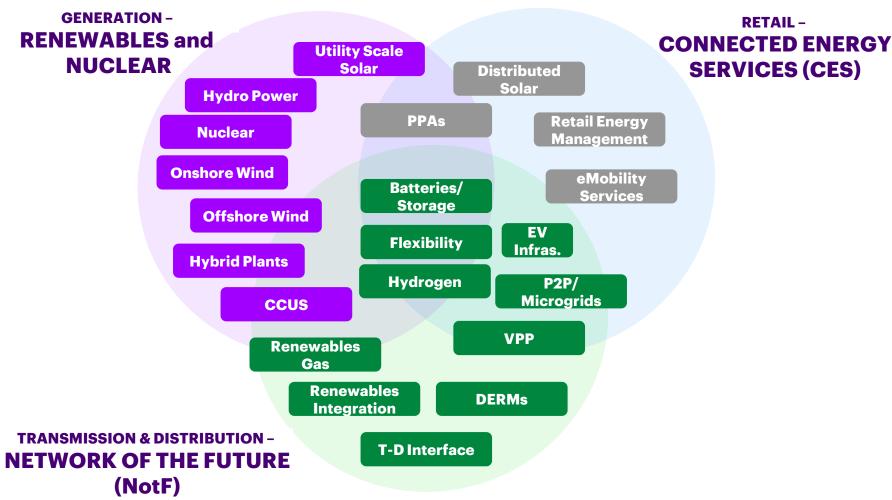
CONNECTED ENERGY SERVICES

CURRENT

NEN



THE ENERGY TRANSITION IS TRANSFORMING ALL SEGMENTS



21 Priority ETS Topics

UK OFFSHORE WIND IN NUMBERS

7.9GW/ 38 farms

Offshore Wind Installed Capacity (largest in the world, 43% of Europe)

30GW

Target capacity by 2030 with 5.8GW financing secured or under construction

>8% generation

Offshore wind supplied 8% of the UK's total estimated electricity generation in 2018. It was higher in 2019 and increasing

40%

Average offshore wind capacity factor

40%

LCOE in the Operations phase (and 70% of the time)

£39/MWh

£39.65 (\$50.05)

UK 3rd round cfd auction

\$

12MW

Size of the largest fixed offshore wind turbines, to be installed at SSE's and Equinor's Dogger Bank development (largest is 8.8 GW)

659MW

World's largest offshore wind farm-Walney Extension completed in 2018 >30 years

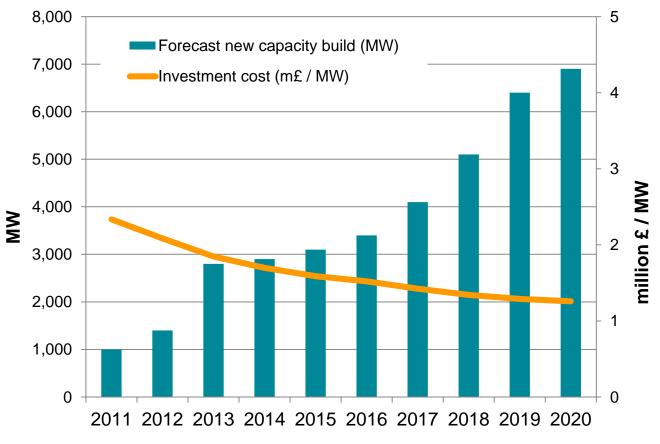
Some new projects estimate potential asset life





HISTORY OF OFFSHORE WIND IN THE UK

FORECAST in 2011



Source: 2011 Accenture offshore wind report

It actually happened. How?

- LCOE change, from >£150/MWh to est. 3rd round auction of <£40
- Turbine size, from <2MW to 8.25MW to 12MW
- Offshore visits cut in ½ over the last 4 years
- From 30% capacity factor in 2005 to 40% in 2018. Some newer sites can achieve 50%
- Turbine supply chain and development of other local supply chains
- Purpose built vessels

OFFSHORE WIND COST STRUCTURE

40% OF COSTS, AND 70% OF TIME SPENT NOW IN OPERATIONAL PHASE

Dev	EPC	O&M	Decom
3-5 Years	2 Years	25 Years	2 Years
	Turbine BoP 24% 20%	O&M	
Development	Installation 12%	40%	Decom

Source: Offshore Wind Catapult

KEY CHANGE FROM 2011 TO 2020

- In-house EPC capability enabling decisions that will reduce LCOE (e.g. invest in CBM to save on O&M)
- More O&M control post warranty, and renegotiating/ restructuring full-service O&M contracts
- Investing in digital and automation given largely manual processes where problems repeated over 100x
- Increased focus on the basics: logistics, maintenance, materials supply chain, workforce processes

ENERGY IOT PLATFORM

COMMERCIAL ENERGY IOT PLATFORM IS ALREADY AVAILABLE AND STRONGLY SUPPORT "CARBON ZERO WORLD".

- ✓ Envision Energy is founded in 2007. Now Top 5 in world wind turbine.
- ✓ Envision Digital provides comprehensive Energy IoT platform, EnOS[™]. Big data and advanced analytics





Envision Renewable Digital Solution Suite



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Case₂

